

# Earnings Release 2023

# Fourth Quarter and Full Year

## Earnings Call

Wednesday, February 28, 2024 09:00 a. m. (Mexico City) 04:00 p. m. (Madrid)



Please register in advance **Here** 

After registering you will receive a confirmation e-mail with the necessary information to join the webinar.

This quarterly report includes the translation of various peso amounts into euros using specified rates, solely for the convenience of the reader. The figures presented herein should not be constructed as an accurate representation of the amounts in euros, nor do they imply that they can be converted to euros using the specified rate. It should also be noted that this information has not been audited or reviewed.

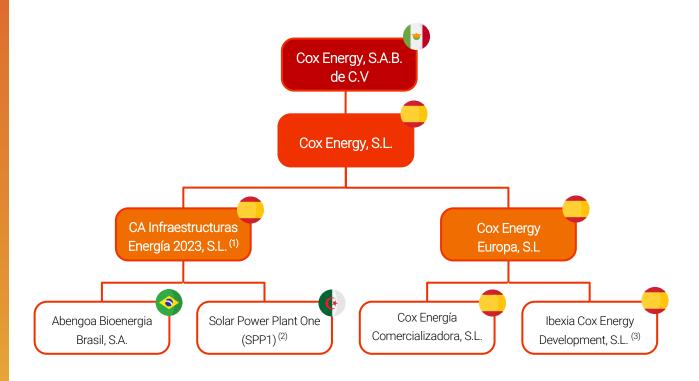
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## **KEY INFORMATION**

- As of September 29, 2023, Cox Energy Europa, S.L. entered into the consolidation perimeter of Cox Energy, S.A.B. de C.V. and all its operations and financial results will be reported within the Company's accounting consolidation exercise as of this date.
- As of December 1, 2023, CA Infraestructuras Energía 2023, S.L. entered into the consolidation perimeter of Cox Energy, S.A.B. de C.V., by obtaining a minority interest of said company, which includes the assignment of the political and control rights alongside all its operations, so the financial results of said company will be reported within the accounting consolidation exercise of the Company, as of this date. Likewise, in order to increase the participation in the acquired company, during 2024, the Company will seek to carry out additional operations of acquisition and/or integration of CA Infraestructuras with the Issuer, subject to the corresponding procedures and processes.

The following is a simplified diagram of the new companies incorporated into the Issuer's structure as a result of the aforementioned acquisition transactions and the way in which they are consolidated. Other companies not relevant for the current analysis are excluded.



<sup>3)</sup> The Company has a 40,0% stake in Ibexia Cox Energy Development, S.L. (Ibox Energy).



The first transaction for the acquisition of CA Infraestructuras Energía 2023, S.LU. ("CA Infraestructuras") has been signed, with which a minority interest in such company is obtained, including the assignment of the voting and control rights over CA Infraestructuras in favor of Cox Energy S.L.U., a subsidiary company 100% controlled by the Issuer. Likewise, in order to increase the participation in the acquired company, during 2024, the Company will seek to carry out additional operations of acquisition and/or integration of CA Infraestructuras into the Issuer, subject to the corresponding procedures and processes.

<sup>2)</sup> The Company has a 51,0% stake in the SPP1 power plant.

Madrid, February 27, 2023-COX ENERGY, S.A.B. DE C.V. ("Cox Energy", "The Issuer" or "the Company") (BIVA/BMV: COXA\*, BME: COX), a company dedicated to the development, construction and management of energy generation projects with presence in America, Europe, Africa and the Middle East, announces its results for the three and twelve months ended December 31, 2023. All figures included in this report are in nominal Euros and in accordance with International Financial Reporting Standards (IFRS). The amounts presented in this report have been converted from pesos to euros using an exchange rate of 18,723, in accordance with the resolution of the Bank of Spain dated December 31, 2023, which publishes the euro exchange rates published by the European Central Bank, which will be considered official exchange rates, in accordance with the provisions of article 36 of Law 46/1998, dated December 17, 1998, on the introduction of the euro. It is important to mention that these data have not been subject to audit, limited review or any other assurance procedure by the auditor.

#### **CONSOLIDATED KEY FIGURES**

| Income Statement ('000 EUR) | 4Q-2023  | 4Q-2022 |
|-----------------------------|----------|---------|
| Total Revenue               | 45.036 € | 7.218€  |
| Gross Profit                | 24.451   | 361     |
| Operating income (Loss)     | 12.255   | (4.100) |
| EBITDA                      | 20.684   | (3.998) |
| Net Income (loss)           | (1.401)  | (3.031) |

| 12M-2023 | 12M-2022 |
|----------|----------|
| 68.328 € | 22.807 € |
| 28.197   | 2.311    |
| 10.065   | (9.016)  |
| 18.720   | (8.734)  |
| (4.483)  | (9.857)  |

| Statement of Financial Position ('000 EUR) | December 31, 2023 | December 31, 2022 |
|--|-------------------|-------------------|
| Cash, equivalents and restricted cash      | 46.911 €          | 7.277 €           |
| Total assets                               | 426.767           | 89.059            |
| Total liabilities                          | 301.518           | 26.547            |
| Stockholders' equity                       | 125.249           | 62.513            |

| Key operating information (Generation) | AMERICAS | EMEA* | TOTAL | % TOTAL |
|--|----------|-------|-------|---------|
| Number of projects                     | 29       | 28    | 57    | 100,0%  |
| Development (MW)                       | 541      | 1.072 | 1.613 | 49,1%   |
| Advanced Development (MW)              | 701      | 213   | 914   | 27,8%   |
| Backlog and/or construction (MW)       | 340      | 150   | 490   | 14,9%   |
| In operation <sup>(1)</sup> (MW)       | 121      | 150   | 271   | 8,2%    |
| Total MW en el portafolio              | 1,703    | 1,585 | 3,288 | 100,0%  |

<sup>\*</sup>Europe, Middle East and Africa.
(1) Projects acquired in 2023 from CA Infraestructuras Energía, S.L.U. are included.

| Key Operating Information (Clients) | AMERICAS<br>12M-2023 | EUROPE<br>12M-2023 |
|-------------------------------------|----------------------|--------------------|
| Energy trading (GWh)                | 220,0                | 47,4               |
| Self-consumption (MW)               | NM                   | 17,7               |

#### MESSAGE FROM THE CEO OF COX ENERGY

José Antonio Hurtado de Mendoza said: "2023 has been a transformative year, marked by several milestones: the dual listing in Spain, the integration of the European platform and the acquisition of CA Infraestructuras, which includes Abengoa's energy production assets. Additionally, during the year we expanded our operations through participation in public tenders and long-term strategic agreements, which led to us achieving extraordinary financial results, with record growth in our revenues and EBITDA, exceeding our established goals."

And added: "Our strategic vision and the work of our team have led to the fulfilment of key objectives, contributing positively to the development of the regions where we operate. We have overcome challenges with resilience and will continue to be a catalyst for change, building a cleaner future for all."



#### **HIGHLIGHTS**

#### CORPORATE

- The first transaction to acquire CA Infraestructuras Energía 2023, S.LU. ("CA Infraestructuras") was signed to obtain a minority interest in CA Infraestructuras, which includes the assignment of voting and control rights over CA Infraestructuras. During 2024, the Company will seek to complete additional acquisitions of CA Infraestructuras in order to increase its interest in the acquired company. (Press Release)
- The acquisition of the 100% stake in Cox Energy Europa, S.L., which includes 40% of Ibexia Cox Energy Development, S.L. (Ibox Energy) and 100% of Cox Energía Comercializadora, S.L., was formalized and concluded. (Press Release)
- © Cox Energy extends the term for the share subscription process until June 28, 2024. During the process a total of 6,645,945 shares have been subscribed. (Press Release)

#### **FINANCIAL**

- Consolidated Revenues for the full year 2023 reached 68,3 million euros, representing an increase of 45,5 million euros compared to the same period in 2022.
- For the twelve months of 2023, the Company reported EBITDA of 18,7 million euros, which represents an EBITDA margin of 27,4%.
- The Company reported a net loss of 4,5 million euros for the twelve months of 2023, compared to a net loss of 9,9 million euros for the same period in 2022. Excluding the non-recurring accounting effect for impairment of intangibles, net income for the twelve months of 2023 reached 3,0 million euros.
- Cash, Cash Equivalents and Restricted Cash closed at 46,9 million euros on December 31, 2023, representing a net increase of 39,6 million euros year over year.

#### **OPERATING**

- © Cox Energy has a portfolio of 3,3 GW in different stages of development, construction and operation. As a result of the CA Infraestructuras acquisition, two assets in operation are included in the portfolio, which together have a total capacity of 220 MW, as well as four projects under development totaling 580 MW.
- The Company added the "Solar Power Plant One" (SPP1) plant in Algeria to its portfolio of operating projects. The SPP1 plant consists of two gas turbines and one steam turbine, with an estimated capacity of 150 MW, of which 25 MW come from solar thermal energy.
- As a result of the acquisition of CA infrastructures, "Abengoa Bioenergía Brasil" is incorporated into the operation, which has its own sugar cane plantation in Brazil. In addition, it has an electric energy cogeneration plant with a capacity of 70 MW. This plant produces energy and also sells sugar and bioethanol.
- The Company interconnected and started operations of its first PMGD (Small Means of Distributed Generation) solar farm, San Javier I, which is part of a portfolio of five projects in Chile totaling 42 MW.
- As of January 19, 2024, energy will be supplied to a Mexican multinational company for an estimated annual capacity of 10,4 MW and an annual energy consumption of 75.7 GWh/year for the first power center. During the year, we will continue with the established plan to put into operation the remaining power centers contracted for this project.
- Through its Customers division, Cox Energy sold more than 267,0 GWh/year of energy to end clients during 2023 in America and Europe. Additionally, more than 205.000 clean energy certificates were sold during the year.
- An agreement with Sociedad Deportiva Huesca was signed for the operation of a green hydrogen plant using solar energy at the "El Alcoraz" stadium in Spain. The implementation of this Integral Energy Plan makes the stadium the first in the country with this technology.



#### COMPANY'S PRESENCE

The Company develops and operates in twelve countries on four continents, including:





#### NEW ASSETS IN THE PORTFOLIO

As a result of the acquisition of CA Infraestructuras announced to the market on December 29, the portfolio includes two operating assets with an energy generation capacity totaling 220 MW. Below is a brief description of each asset:

#### Africa - Solar Power Plant 1 (Algeria)

Hybrid Gas (125 MW) - Solar Thermal plant (25 MW), of the so-called Integrated Solar Combined Cycle (ISCC) type, with a production of 1.300 GWh/year of electricity.

2023E Revenue

EUR 53mm



**2011-2036** concession







51% participation





2.° ISCC plant In the world

Combined cycle power plant deployed far from the coast, using steam-cooled air condenser technology. Second ISCC type plant built in the world.

## America - Abengoa Bionergía Agroindústria (Brazil)

Cogeneration Plant (electricity and steam) from sugar cane, with a milling capacity of 1.9 Mt/year of sugar cane, and a production of 170 kt/year of sugar, 41 km³/year of ethanol and 100 GWh/year of electricity, located in São João da Boa Vista, State of São Paulo, Brazil.

2023E Revenue

EUR 88mm



+23.000 Ha to cultivate





70 MW

100% participation



+1.500 workers



+46.000 CBIOS\*2023

The bioethanol plant uses bagasse to generate energy, offering the flexibility to alternate between bioethanol and sugar production depending on market price fluctuations.



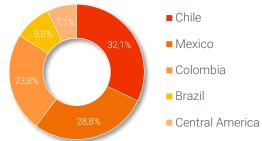
<sup>\*</sup>CBIOS: Créditos de descarbonización

# GENERATION (UTILITY SCALE)

#### **AMERICAS**

The portfolio of projects is shown below, according to their development status, as well as the distribution of the portfolio based on attributable capacity:

Project Phases MW % of total Development 541 31,8% Advanced Development 701 41,1% Backlog and/or construction 20,0% 340 121 7,1% In operation 1.703 Total MW in the portfolio 100,0%



| Project                      |     | MW   | Classification        | Sales Strategy for Electricity | Estimated    |
|------------------------------|-----|------|-----------------------|--------------------------------|--------------|
|                              |     |      | CHILE- 546 MW         |                                |              |
| La Meseta                    | 4   | 48   | In Operation          | PPA DisCo 2016 & 2017          | In Operation |
| San Javier (PMGD)            | 4   | 3    | In Operation          | Stabilized Price               | In Operation |
| Walmart Piloto (ESCO)        | 4   | 0.21 | In Operation          | Private PPA                    | In Operation |
| El Sol de Vallenar           | 4   | 308  | Backlog               | PPA DisCo 2017                 | RTB 2023*    |
| Machalí (PMGD)               | 4   | 11   | Backlog               | Stabilized Price               | RTB 2024     |
| Río Maule (PMGD)             | 1   | 11   | Backlog               | Stabilized Price               | RTB 2024     |
| El Guindal (PMGD)            | 4   | 10   | Backlog               | Stabilized Price               | RTB 2024     |
| Utility Portezuelo + Storage | 4   | 148  | Advanced Development  | SPOT & PPA                     | RTB 2026     |
| Montenegro (PMGD)            | 4   | 7    | Advanced Development  | Stabilized Price               | RTB 2026     |
|                              |     |      | MEXICO - 480 MW       |                                |              |
| Iscali                       |     | 300  | Advanced Development  | SPOT + Supply Coverage         | RTB 2026     |
| Atlacomulco                  |     | 113  | Advanced Development  | SPOT + Supply Coverage         | RTB 2026     |
| La Granja Solar              |     | 67   | Advanced Development  | SPOT + Supply Coverage         | RTB 2026     |
|                              |     |      | CENTRAL AMERICA - 121 |                                |              |
| Chiquimulilla                | (3) | 50   | Development           | PPA DisCo 2023                 | RTB 2024     |
| Escuintla                    | (3) | 38   | Development           | PPA/SPOT                       | RTB 2025     |
| Estanzuela                   | (3) | 21   | Development           | PPA/SPOT                       | RTB 2025     |
| Parita                       |     | 12   | Advanced Development  | PPA/SPOT                       | RTB 2025     |
|                              |     |      | COLOMBIA – 406 MW     |                                |              |
| Rodas                        |     | 24   | Advanced Development  | PPA/SPOT                       | RTB 2024     |
| Barbados                     |     | 18   | Advanced Development  | PPA/SPOT                       | RTB 2024     |
| Tenerife                     |     | 12   | Advanced Development  | PPA/SPOT                       | RTB 2024     |
| Pascua                       |     | 60   | Development           | PPA/SPOT                       | RTB 2025     |
| Egina                        |     | 60   | Development           | PPA/SPOT                       | RTB 2025     |
| Kos                          |     | 20   | Development           | PPA/SPOT                       | RTB 2025     |
| Jamaica                      |     | 20   | Development           | PPA/SPOT                       | RTB 2025     |
| Pétalos de Bolívar           |     | 12   | Development           | PPA/SPOT                       | RTB 2025     |
| Dominica                     |     | 100  | Development           | PPA/SPOT                       | RTB 2026     |
| Lanzarote                    |     | 80   | Development           | PPA/SPOT                       | RTB 2026     |
|                              |     |      | BRAZIL – 150 MW       |                                |              |
| Abengoa Bioenergía Brasil    |     | 70   | In Operation          | PPA                            | In Operation |
| PV Brasil I                  | 000 | 40   | Development           | PPA/SPOT                       | RTB 2025     |
| PV Brasil I                  |     | 40   | Development           | PPA/SPOT                       | RTB 2026     |

<sup>\*</sup>In commercial solution closure



The "La Granja Solar" project in Mexico is being developed under a joint venture model with GPG (Grupo Naturgy). Likewise, the "La Meseta" project in Chile is being developed under a joint venture model with Sonnedix (J.P. Morgan). The partnership for the "La Meseta" project does not consolidate in Cox Energy and is reported using equity method. The MWp attributable to Cox are presented below:

| Project         |     | MW  | Classification       | % Cox | Partner  | Attributable to Cox |
|-----------------|-----|-----|----------------------|-------|----------|---------------------|
| La Granja Solar | (3) | 336 | Advanced Development | 20%   | GPG      | 67 MW               |
| La Meseta       |     | 160 | In Operation         | 30%   | Sonnedix | 48 MW               |

### EMEA (Europe, Middle East, and Africa)

The portfolio of projects is shown below, according to their development status, as well as the distribution of the portfolio based on attributable capacity:

| Project Phases              | MW    | % del Total | MW Atrib* |
|-----------------------------|-------|-------------|-----------|
| Development                 | 1.072 | 67,6%       | 874       |
| Advanced Development        | 213   | 13,4%       | 85        |
| Backlog and/or Construction | 150   | 9,5%        | 60        |
| In Operation                | 150   | 9,5%        | 76        |
| Total MW in the portfolio   | 1.585 | 100,0%      | 1.095     |

<sup>\*</sup>The concept of attributable MW refers to the 40.0% stake held by Cox Energy in Ibexia Cox Energy Development, S.L., as well as the 51% stake in the company "Solar Power Plant 1" in Algeria.

| Badajoz Solar  | company "Solar Power Plant 1" in Algeria. |                |                      |                |              |
|--|---|----------------|----------------------|----------------|--------------|
| Badajoz Solar  | Projects                                  | MW             | Classification       | Sales Strategy | Estimated    |
| Cortes de Peleas Central  La Merida Central 19  7 Under Construction  Rotation  COD 2024  La Merida Central 19  7 Under Construction  Rotation  COD 2024  Carmona Central 36  7 Under Construction  Rotation  COD 2024  Carmona Solar 36.1  7 Under Construction  Rotation  COD 2024  Guarramón Solar 81  7 Under Construction  Rotation  COD 2024  Palma del Condado Solar 555  6 Under Construction  Rotation  COD 2024  Palma del Condado Solar 555  6 Under Construction  Rotation  COD 2024  Palma del Condado Solar 555  6 Under Construction  Rotation  COD 2024  Palma del Condado Solar 555  6 Under Construction  Rotation  COD 2024  Palma del Condado Solar 555  6 Under Construction  Rotation  COD 2025  Granada Solar 165  34 Backlog  Rotation  COD 2025  Granada Solar 167  37 Advanced Development  Rotation  RTB 2024  Mediterráneo I  37 Advanced Development  Rotation  RTB 2024  Mediterráneo VI  35 Advanced Development  Rotation  RTB 2024  Mediterráneo III  35 Advanced Development  Rotation  RTB 2024  Mediterráneo III  35 Advanced Development  Rotation  RTB 2024  Mediterráneo IV  34 Advanced Development  Rotation  RTB 2024  Mediterráneo IV  38 Advanced Development  Rotation  RTB 2024  Mediterráneo IV  38 Advanced Development  Rotation  RTB 2024  Mediterráneo IV  38 Advanced Development  Rotation  RTB 2025  Bernejales Solar  9 Development  PPA/SPOT  RTB 2025  Bernejales Solar  48 Development  PPA/SPOT  RTB 2025  Sancho Panza  66 Development  PPA/SPOT  RT  |   | IBERIA S       |                      |                |              |
| La Merida Central 19         7         Under Construction         Rotation         COD 2024           Carmona Central 36         7         Under Construction         Rotation         COD 2024           Carmona Solar 36.1         7         Under Construction         Rotation         COD 2024           Guarramón Solar 81         7         Under Construction         Rotation         COD 2024           Palma del Condado Solar 555         6         Under Construction         Rotation         COD 2024           IBERIA SOLAR III – 102 MW           Granada Solar 165         34         Backlog         Rotation         COD 2025           Granada Solar 167         34         Backlog         Rotation         COD 2025           Granada Solar 167         34         Backlog         Rotation         COD 2025           IBERIA SOLAR IV – 213 MW           Mediterráneo I         37         Advanced Development         Rotation         RTB 2024           Mediterráneo V         37         Advanced Development         Rotation         RTB 2024           Mediterráneo III         35         Advanced Development         Rotation         RTB 2024           Mediterráneo III         35         Advanced Devel   | Badajoz Solar                             |                |                      | Rotation       | COD 2024     |
| Carmona Central 36 7 Under Construction Rotation COD 2024 Carmona Solar 36.1 7 Under Construction Rotation COD 2024 Guarramón Solar 81 7 Under Construction Rotation COD 2024 Palma del Condado Solar 555 6 Under Construction Rotation COD 2024 Palma del Condado Solar 555 6 Under Construction Rotation COD 2024    Registry  | Cortes de Peleas Central                  | <del>-</del> 7 | Under Construction   | Rotation       | COD 2024     |
| Carmona Solar 36.1   | La Merida Central 19                      | <del>-</del> 7 | Under Construction   | Rotation       |              |
| The color of the   | Carmona Central 36                        | <del>-</del> 7 | Under Construction   | Rotation       | COD 2024     |
| Palma del Condado Solar 555  6 Under Construction Rotation COD 2024    BERIA SOLAR III - 102 MW   Solar 165  | Carmona Solar 36.1                        |                | Under Construction   | Rotation       | COD 2024     |
| Granada Solar 165 34 Backlog Rotation COD 2025 Granada Solar 166 34 Backlog Rotation COD 2025 Granada Solar 167 34 Backlog Rotation COD 2025 Granada Solar 167 34 Backlog Rotation COD 2025    BERIA SOLAR IV- 213 MW  | Guarramón Solar 81                        | <del>-</del> 7 | Under Construction   | Rotation       |              |
| Granada Solar 165 Granada Solar 166 Granada Solar 166 Granada Solar 167 34 Backlog Rotation COD 2025 Granada Solar 167 34 Backlog Rotation COD 2025  IBERIA SOLAR IV- 213 MW  Mediterráneo I Mediterráneo V 37 Advanced Development Rotation RTB 2024 Mediterráneo II Mediterráneo II Mediterráneo II Mediterráneo II Mediterráneo II Mediterráneo II Mediterráneo III Mediterráneo III Mediterráneo II Mediterráneo III Mediterráneo II Mediterráneo II Mediterráneo II RTB 2024 Mediterráneo III ROTATION RTB 2024 Mediterráneo III ROTATION RTB 2024 Mediterráneo IV ROTATION RTB 2025 REPLIA SOLAR V- 146 MW ROTATION RTB 2025 REPLIA SOLAR V- 146 MW REAL SOLAR V- 14 | Palma del Condado Solar 555               | 6              | Under Construction   | Rotation       | COD 2024     |
| Granada Solar 166 Granada Solar 167  34 Backlog Rotation COD 2025    IBERIA SOLAR IV- 213 MW   | -   | IBERIA :       |                      |                | <del>-</del> |
| BERIA SOLAR IV- 213 MW   Rotation   RTB 2024   |   |                | Backlog              | Rotation       |              |
| Mediterráneo I 37 Advanced Development Rotation RTB 2024 Mediterráneo V 37 Advanced Development Rotation RTB 2024 Mediterráneo VI 35 Advanced Development Rotation RTB 2024 Mediterráneo III 35 Advanced Development Rotation RTB 2024 Mediterráneo III 35 Advanced Development Rotation RTB 2024 Mediterráneo III 35 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Rotation RTB 2024 Mediterráneo IV 34 Rotation RTB 2024 Mediterráneo IV 34 Rotation RTB 2024 Mediterráneo IV 36 ROTATION RTB 2025 Mediterráneo IV 36 ROTATION RTB 2025 Mediterráneo IV 37 RTB 2025 Mediterráneo IV RTB 2024 Mediterráneo IV RTB 2025 M | Granada Solar 166                         |                | Backlog              | Rotation       |              |
| Mediterráneo I 37 Advanced Development Rotation RTB 2024 Mediterráneo V 37 Advanced Development Rotation RTB 2024 Mediterráneo VI 35 Advanced Development Rotation RTB 2024 Mediterráneo III 35 Advanced Development Rotation RTB 2024 Mediterráneo IIII 35 Advanced Development Rotation RTB 2024 Mediterráneo IIII 35 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024 Mediterráneo IV 38 Development Rotation RTB 2024 Mediterráneo IV RTB 2025 Medit | Granada Solar 167                         | 34             | Backlog              | Rotation       | COD 2025     |
| Mediterráneo V  Mediterráneo VI  Mediterráneo VI  Mediterráneo VI  Mediterráneo VI  Mediterráneo III  Mediterráneo III  Mediterráneo III  Mediterráneo IIII  Mediterráneo IIII  Mediterráneo IIII  Mediterráneo IIII  Mediterráneo IIII  Mediterráneo IIII  Mediterráneo IV  REB 2024  Mediterráneo IV  REB 2024  Mediterráneo IV  Mediterráneo IV  Mediterráneo IV  REB 2024  Mediterráneo IV  Mediterráneo IV  REB 2025  Bellos Solar  Mediterráneo IV  Mediterráneo IV  Mediterráneo IV  REB 2025  Mediterráneo IV  REB 2025  Mediterráneo IV  REB 2025  Mediterráneo IV  Mediterráneo IV  REB 2025  Mediterráneo IV  REB 2025  Mediterráneo IV  REB 2025  Mediterráneo IV  REB 2025  Mediterráneo IV  Mediterráneo IV  REB 2025  Medite |   | IBERIA :       | SOLAR IV- 213 MW     |                | -            |
| Mediterráneo VI 35 Advanced Development Rotation RTB 2024 Mediterráneo III 35 Advanced Development Rotation RTB 2024 Mediterráneo IIII 35 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024    IBERIA SOLAR V - 146 MW  |   |                |                      | Rotation       | RTB 2024     |
| Mediterráneo II 35 Advanced Development Rotation RTB 2024 Mediterráneo IIII 35 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024    Mediterráneo IV 34 Advanced Development Rotation RTB 2024   Mediterráneo IV 34 Advanced Development Rotation RTB 2024   Mediterráneo IV 34 Advanced Development Rotation RTB 2024   Mediterráneo IV 34 Advanced Development Rotation RTB 2024   Mediterráneo IV 34 Advanced Development Rotation RTB 2024   Mediterráneo IV 34 Advanced Development PPA/SPOT RTB 2024   Mediterráneo IV 34 Advanced Development PPA/SPOT RTB 2025   Mediterráneo IV 34 Development PPA/SPOT RTB 2025   Mediterráneo IV 36 MW   Mediterráneo IV RTB 2024   Mediterráneo IV RTB 2025   Mediterráneo IV 34 Development PPA/SPOT RTB 2025   Mediterráneo IV 35 Advanced Development PPA/SPOT RTB 2025   Mediterráneo IV 36 Advanced PPA/SPOT RTB 2025   Mediterráneo IV 36  | Mediterráneo V                            |                |                      | Rotation       | RTB 2024     |
| Mediterráneo IIII 35 Advanced Development Rotation RTB 2024 Mediterráneo IV 34 Advanced Development Rotation RTB 2024    IBERIA SOLAR V - 146 MW   | Mediterráneo VI                           |                | ·                    | Rotation       | RTB 2024     |
| Mediterráneo IV  34 Advanced Development Rotation RTB 2024  IBERIA SOLAR V- 146 MW  Oleo Solar 98 Development PPA/SPOT RTB 2025  Bermejales Solar 48 Development PPA/SPOT RTB 2025  IBERIA SOLAR VI- 426 MW  Real Solar 90 Development PPA/SPOT RTB 2025  Luengo 84 Development PPA/SPOT RTB 2025  Toledo Solar 78 Development PPA/SPOT RTB 2025  Sancho Panza 66 Development PPA/SPOT RTB 2025  Sancho Panza 66 Development PPA/SPOT RTB 2025  Puerta Solar 44 Development PPA/SPOT RTB 2025  Puerta Solar 944 Development PPA/SPOT RTB 2025  Bellota Solar 34 Development PPA/SPOT RTB 2025  Azuer III 90 Development PPA/SPOT RTB 2025  ALGERIA - 150 MW  Solar Power Plant One (SPP1) 150 In Operation PPA In Operation  MOROCCO - 100 MW  Agadir Solar 1 PPA RTB 2025  SOUTH AFRICA - 400 MW  | Mediterráneo II                           |                | Advanced Development | Rotation       | RTB 2024     |
| IBERIA SOLAR V- 146 MW  Oleo Solar  Bermejales Solar  98 Development PPA/SPOT RTB 2025  48 Development PPA/SPOT RTB 2025  IBERIA SOLAR VI- 426 MW  Real Solar  90 Development PPA/SPOT RTB 2025  Luengo 84 Development PPA/SPOT RTB 2025  Toledo Solar Toledo Solar 78 Development PPA/SPOT RTB 2025  Sancho Panza 66 Development PPA/SPOT RTB 2025  Puerta Solar Puerta Solar Puerta Solar Puerta Solar Puerta Solar At Development PPA/SPOT RTB 2025  Bellota Solar PPA/SPOT RTB 2025  At Development PPA/SPOT RTB 2025  At Develo |   |                | ·                    | Rotation       | RTB 2024     |
| Oleo Solar Bermejales Solar  98 Development PPA/SPOT RTB 2025  BERIA SOLAR VI - 426 MW  Real Solar  90 Development PPA/SPOT RTB 2025  Luengo 84 Development PPA/SPOT RTB 2025  Toledo Solar 78 Development PPA/SPOT RTB 2025  Sancho Panza 66 Development PPA/SPOT RTB 2025  Puerta Solar Puerta Solar Puerta Solar Puerta Solar Peria Solar Azuer III 30 Development PPA/SPOT RTB 2025  ALGERIA - 150 MW  Solar Power Plant One (SPP1) 150 In Operation PPA In Operation  MOROCCO - 100 MW  Agadir Solar PPA  RTB 2025  SOUTH AFRICA - 400 MW   | Mediterráneo IV                           |                | •                    | Rotation       | RTB 2024     |
| Bermejales Solar  48 Development PPA/SPOT RTB 2025  IBERIA SOLAR VI - 426 MW  Real Solar  90 Development PPA/SPOT RTB 2025  Luengo 84 Development PPA/SPOT RTB 2025  Toledo Solar 78 Development PPA/SPOT RTB 2025  Sancho Panza 66 Development PPA/SPOT RTB 2025  Puerta Solar 90 Development PPA/SPOT RTB 2025  Toledo Solar 78 Development PPA/SPOT RTB 2025  Sancho Panza 66 Development PPA/SPOT RTB 2025  Puerta Solar 90 Development PPA/SPOT RTB 2025  ALGERIA - 150 MW  Solar Power Plant One (SPP1) 150 In Operation PPA In Operation  MOROCCO - 100 MW  Agadir Solar I 100 Development PPA RTB 2025  SOUTH AFRICA - 400 MW  |   |                |                      |                | -            |
| Real Solar 90 Development PPA/SPOT RTB 2025 Luengo 84 Development PPA/SPOT RTB 2025 Toledo Solar 78 Development PPA/SPOT RTB 2025 Sancho Panza 66 Development PPA/SPOT RTB 2025 Puerta Solar 44 Development PPA/SPOT RTB 2025 Bellota Solar 34 Development PPA/SPOT RTB 2025 Azuer III 30 Development PPA/SPOT RTB 2025  ALGERIA - 150 MW Solar Power Plant One (SPP1) 150 In Operation PPA In Operation  MOROCCO - 100 MW  Agadir Solar I 100 Development PPA RTB 2025  SOUTH AFRICA - 400 MW   |   |                | ·                    |                |              |
| Real Solar Luengo  84 Development PPA/SPOT RTB 2025 Toledo Solar 78 Development PPA/SPOT RTB 2025 Sancho Panza 66 Development PPA/SPOT RTB 2025 Puerta Solar Puerta Solar Perta Solar Perta Solar Perta Solar Development PPA/SPOT RTB 2025 Bellota Solar PPA/SPOT RTB 2025 Bellota Solar PPA/SPOT RTB 2025 Azuer III Development PPA/SPOT RTB 2025 ALGERIA - 150 MW Solar Power Plant One (SPP1) In Operation PPA In Operation MOROCCO - 100 MW Agadir Solar I PPA RTB 2025 SOUTH AFRICA - 400 MW   | Bermejales Solar                          |                | <u> </u>             | PPA/SPOT       | RTB 2025     |
| Luengo 84 Development PPA/SPOT RTB 2025 Toledo Solar 78 Development PPA/SPOT RTB 2025 Sancho Panza 66 Development PPA/SPOT RTB 2025 Puerta Solar 44 Development PPA/SPOT RTB 2025 Bellota Solar 44 Development PPA/SPOT RTB 2025 Bellota Solar 34 Development PPA/SPOT RTB 2025 Azuer III 30 Development PPA/SPOT RTB 2025 ALGERIA - 150 MW Solar Power Plant One (SPP1) 150 In Operation PPA In Operation MOROCCO - 100 MW Agadir Solar I 100 Development PPA RTB 2025 SOUTH AFRICA - 400 MW  |   | _              |                      |                |              |
| Toledo Solar  Toledo Solar  Sancho Panza  66 Development  PPA/SPOT  RTB 2025  Puerta Solar  Puerta Solar  Bellota Solar  Bellota Solar  Azuer III  Development  PPA/SPOT  RTB 2025  ALGERIA - 150 MW  Solar Power Plant One (SPP1)  Toledo Solar  Adjusting the period of the pe |   |                | •                    |                |              |
| Sancho Panza 66 Development PPA/SPOT RTB 2025 Puerta Solar 44 Development PPA/SPOT RTB 2025 Bellota Solar 34 Development PPA/SPOT RTB 2025 Azuer III 30 Development PPA/SPOT RTB 2025  ALGERIA - 150 MW  Solar Power Plant One (SPP1) 150 In Operation PPA In Operation  MOROCCO - 100 MW  Agadir Solar I 100 Development PPA RTB 2025  SOUTH AFRICA - 400 MW  | 9   |                | •                    |                |              |
| Puerta Solar  Bellota Solar  Azuer III  Bellota Solar  Bellota Solar  Bellota Solar  Bellota Solar  Bevelopment  Bellota Solar  Bevelopment  Bellota Solar  Bevelopment  Bellota Solar  Bevelopment  Bellota Solar  Bellota Solar  Bevelopment  Bellota Solar  Bevelopment  Bellota Solar  Bevelopment  Bellota Solar  Bevelopment  Bellota Solar  Bellota Solar  Bevelopment  Bellota Solar  Bevelopment   |   |                |                      |                |              |
| Bellota Solar Azuer III  34 Development PPA/SPOT RTB 2025 Azuer III  30 Development PPA/SPOT RTB 2025  ALGERIA - 150 MW  Solar Power Plant One (SPP1)  150 In Operation PPA In Operation  MOROCCO - 100 MW  Agadir Solar I  100 Development PPA RTB 2025  SOUTH AFRICA - 400 MW  |   |                |                      |                |              |
| Azuer III 30 Development PPA/SPOT RTB 2025  ALGERIA - 150 MW  Solar Power Plant One (SPP1) 150 In Operation PPA In Operation  MOROCCO - 100 MW  Agadir Solar I 100 Development PPA RTB 2025  SOUTH AFRICA - 400 MW   |   |                | ·                    |                |              |
| ALGERIA - 150 MW  Solar Power Plant One (SPP1)  MOROCCO - 100 MW  Agadir Solar I  Development  PPA  RTB 2025  SOUTH AFRICA - 400 MW  |   |                | •                    |                |              |
| Solar Power Plant One (SPP1)  150 In Operation  MOROCCO - 100 MW  Agadir Solar I  100 Development  PPA In Operation  RTB 2025  SOUTH AFRICA - 400 MW   | Azuer III                                 |                |                      | PPA/SPOT       | RTB 2025     |
| MOROCCO - 100 MW  Agadir Solar I PPA RTB 2025  SOUTH AFRICA - 400 MW   |   |                |                      |                |              |
| Agadir Solar I 100 Development PPA RTB 2025 SOUTH AFRICA - 400 MW  | Solar Power Plant One (SPP1)              |                |                      | PPA            | In Operation |
| SOUTH AFRICA - 400 MW  |   |                |                      |                |              |
|  | Agadir Solar I                            |                |                      | PPA            | RTB 2025     |
| SA PV I PPA/SPOT RTB 2027  |   |                |                      |                |              |
|  | SA PV I                                   | 400            | Development          | PPA/SPO1       | RTB 2027     |



SpainSouth AfricaAlgeriaMorocco

Cox Energy Europa, S.L., a company wholly owned by Cox Energy, S.A.B de C.V. holds a 40% interest in Ibexia Cox Energy Development, S.L. (Ibox Energy), a company that was created in 2018 as a Joint Venture between Sonnedix and Cox Energy in Spain. In 2019 Ibexia Development, owned by the founders and previous management team of Sonnedix, acquired Sonnedix's stake.

In 2022 lbox Energy formalized the sale of a 619 MW portfolio of PV assets. The transaction was split into the sale of 141 MW to Nexwell Power and the remaining 458 MW to China Three Gorges (CTG). This transaction was authorized by the Spanish Government in December 2022 and communicated in February 2023. The PV assets sold included the operating projects of Posadas, in Córdoba, with 50 MW and Manzanares, in Ciudad Real, with 89 MW, in addition to another portfolio of 52 MW located in the provinces of Badajoz, Seville and Ciudad Real. The rest of the projects to complete the 619 MW are located in the autonomous communities of Andalusia, Castilla La Mancha, Valencia and Extremadura.

#### **EPC**

Cox Energy has an Engineering and Construction division as a result of the acquisition of CA Infraestructuras, which includes the capacity to build its own plants as well as those for third parties, among others. Below is an example of the projects in which the division has been involved:



Construction project developed by the Company's EPC division, which includes three solar thermal plants with a capacity of 200 MW each in the "Mohammed bin Rashid Al Maktoum Solar Park" complex, the largest of its kind in the world. The project is located in Dubai, United Arab Emirates.



#### **CUSTOMERS DIVISION**

#### POWER PURCHASE AGREEMENT PORTFOLIO

The following table shows the Company's power purchase agreements portfolio (PPA) as of December 31, 2023:

| Туре                | Energy Tend<br>2016 | er Energy Tend<br>2017 | er Energy Tende<br>2017 | r Energy Tende<br>2023 | er Cox Ene<br>Suministr | • ,            |
|---------------------|---------------------|------------------------|-------------------------|------------------------|-------------------------|----------------|
| Country             | 4                   | 4                      | 4                       | (1)                    | (3)                     | <b>6</b>       |
| Off-taker*          | DisCo               | DisCo                  | DisCo                   | DisCo                  | Industrial<br>Costumers | Sonatrach      |
| Details             | 264 GWh/yr<br>24h   | 140 GWh/yr 24h         | 220 GWh/yr 24h          | 106 GWh/yr             | Project Coverage        | concession     |
| Status              | Start 01/2022       | Start 01/2024          | Start 01/2024           | Start 05/2028          | Operation               | Operation      |
| Duration<br>(years) | 20                  | 20                     | 20                      | 15                     | Average 3 years         | 25             |
| Currency            | US Dollar           | US Dollar              | US Dollar               | US Dollar              | US Dollar               | Algerian Dinar |
| Project             | La Meseta           | NA                     | La Meseta               | Chiquimulilla          | NA                      | SPP1           |

<sup>\*</sup>Counterparty in the energy purchase and sale process

Additionally, the Company has Small Means of Distributed Generation (PMGD) projects in Chile with a stabilized price and is counterpart to the process of selling the energy to the national electricity system with a duration of 8+8 years.

Regarding the supply business in Mexico, the Company continues to close contracts with customers, with more than 300 GWh/year already in place. The Company's strategy is based on closing energy hedges (currently the portfolio is covered by energy purchase contracts), which ensures a recurring margin without incurring in market risks.

#### ENERGY TRADING AND DISTRIBUTED GENERATION IN EUROPE

The following table shows the Company's portfolio of energy commercialization and self-consumption contracts accumulated as of December 31, 2023:

| Concept          | Unit | 4Q-2023 | 12M-2023 |
|------------------|------|---------|----------|
| Self-consumption | MWp  | 10,5    | 17,7     |
| Sale of Energy   | GWh  | 11,0    | 47,4     |

Cox Energy Comercializadora has five business verticals that provide added value thanks to the synergies created between the installation of solar self-consumption, the commercialization of renewable energy, electric recharging and energy efficiency.





#### KEY FINANCIAL INFORMATION

| Income Statement ('000 EUR)    | 4Q-2023  | 4Q-2022 |
|--------------------------------|----------|---------|
| Total Revenue                  | 45.036 € | 7.218€  |
| Operating and Development Cost | (20.585) | (6.857) |
| Gross profit                   | 24.451   | 361     |
| Operating expenses*            | (12.196) | (4.460) |
| Operating profit (loss)        | 12.255   | (4.100) |
| EBITDA                         | 20.684   | (3.998) |
| Comprehensive financial result | (12.559) | (311)   |
| Net Income (loss)              | (1.401)  | (3.031) |

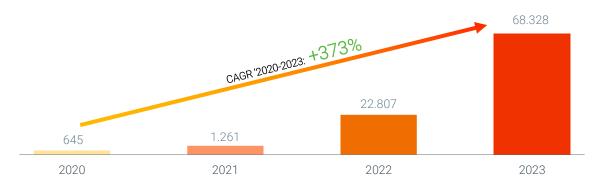
| 12M-2023 | 12M-2022 |
|----------|----------|
| 68.328 € | 22.807 € |
| (40.131) | (20.496) |
| 28.197   | 2.311    |
| (18.131) | (11.327) |
| 10.065   | (9.016)  |
| 18.720   | (8.734)  |
| (13.221) | 8        |
| (4.483)  | (9.857)  |

<sup>\*</sup> Operating expenses include: Administrative expenses, personnel expenses, impairment of financial assets, depreciation and amortization, other expenses and changes in fair value of financial assets.

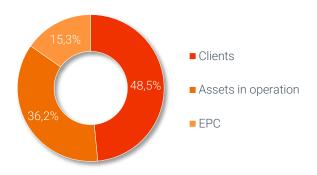
#### **REVENUE**

During the twelve months of 2023, revenues increased 199,6% to close at 68,3 million euros, compared to 22,3 million euros in the same period of the previous year. This increase in the Company's consolidated revenue is mainly due to the incorporation of the assets of CA infraestructuras Energía 2023, S.L. and to a lesser extent due to the reported revenue from the consolidation of Cox Energy Europa, S.L. Likewise, the growth is the result of the increase in revenue generated by the commercialization of energy in the Wholesale Electricity Market in Mexico (MEM in Spanish), which reported an annual growth of more than 25,0%. Annual revenues from operations in Brazil, Algeria, as well as revenues from Engineering, Construction and Others accounted for 51,5% of total reported revenues. The remaining 48.5% corresponds to annual revenues for the customer division, which mainly includes energy trading and supply, sale of Clean Energy Certificates (CEL in Spanish), Origin Guarantees (GDO in Spanish) and other services. The other revenues line refers to the sale of sugar in the Abengoa Bioenergy Brazil operation, which uses bagasse for energy generation, offering the flexibility to alternate between bioethanol and sugar production depending on market price fluctuations.

# Total Revenues Full Year ('000 EUR)



# Revenues by segment Full Year 2023





#### OPERATING AND DEVELOPMENT COSTS

During the twelve months of 2023, the Company recorded operating and development costs totaling 40,1 million euros compared to 20,5 million euros reported in the same period of the previous year. The increase in operating costs is mainly the result of the integration of the assets of CA infraestructuras Energía 2023, S.L. and Cox Energy Europa, S.L. to the Issuer's consolidation perimeter. To a lesser extent, the increase is explained by an increase in energy purchase costs in Mexico, derived from market conditions.

#### **OPERATING EXPENSES**

Operating expenses include administrative and personnel expenses, depreciation and amortization, impairment, other income/expenses and the effects of changes in the assets' fair value. During 2023, operating expenses closed at 18,1 million euros, an increase of 6,8 million euros compared to the 11,3 million euros reported in the same period of 2022. The increase in operating expenses is mainly attributable to the increase in administrative and personnel expenses derived from the integration of CA Infraestructuras, as well as the extraordinary expense recorded for the impairment of intangibles. This increase in expenses was partially offset by the recording of 6,3 million euros in other income, and to a lesser extent by the continued expense control and efficiencies achieved during the year.

#### **EBITDA**

Consolidated EBITDA for the twelve months of 2023 closed at 18,7 million euros, compared to a negative result of 8,7 million eurosc during the full year 2022. The positive effect on EBITDA is mainly the result of the integration of the productive assets of CA Infrastructure Energy 2023. To a lesser extent, the increase in EBITDA derives from the acquisition of the European platform (Cox Energy Europa, S.L.), as well as the increase in energy trading revenues. The Engineering, Construction and Others division recorded a negative EBITDA derived from the extraordinary expense for impairment of intangibles of 7,5 million. The above is the result of the recognition of impairment for some projects in the Latin American region due to the current macroeconomic circumstances and a changing environment in the regulatory framework of the region. As a result, Management decided to carry out an in-depth analysis of the Company's assets, contemplating the development stages of each one in order to reflect the fair value. The EBITDA contribution by line of business at the end of 2023 is shown below:



#### COMPREHENSIVE FINANCING RESULT

The Comprehensive Financing Result for the twelve months of 2023 closed with a net negative variation of 13,2 million euros, when compared to the same period of 2022. This is the result of the following year-over-year variations: i) a net increase of 13,4 million euros in financial expenses, mainly due to interest generated by financing acquired for CA Infraestructuras' assets, guarantee commissions and, to a lesser extent, interest recorded on intercompany loans; and ii) a net increase of 1,6 million euros in the foreign exchange loss. The above was offset by i) a 1,7 million euros increase in financial income.

#### **NET INCOME**

The Company reported a net loss of 4,5 million euros for the twelve months of 2023, compared to 9,9 million euros for the same period in 2022. The net loss in 2023 is primarily the result of the negative impact on the comprehensive financing result, and to a lesser extent the income tax generated during the period. These effects were partially offset by the income generated in the equity in the results of associates recorded during the full year 2023. Excluding the accounting effect from the impairment of intangibles, net income for the twelve months of 2023 reached 1.7 million euros.



#### FINANCIAL POSITION SUMMARY

| Statement of Financial Position ('000 EUR) | As of December 31, 2023 | As of December 31, 2022 |
|--|-------------------------|-------------------------|
| Cash, equivalents, and restricted cash     | 46.911 €                | 7.277 €                 |
| Current assets                             | 137.899                 | 23.142                  |
| Non-current assets                         | 288.867                 | 65.918                  |
| Total Assets                               | 426.767                 | 89.059                  |
| Short-term liabilities                     | 209.340                 | 24.270                  |
| Long-term liabilities                      | 92.179                  | 2.276                   |
| Total Liabilities                          | 301.518                 | 26.547                  |
| Total Stockholders' Equity                 | 125.249                 | 62.513                  |

#### CASH, CASH EQUIVALENTS AND RESTRICTED CASH

The cash, cash equivalents and restricted cash position closed at 46,9 million euros as of December 31, 2023, compared to 7,3 million euros as of December 31, 2022, representing an increase of 39,6 million euros. The increase in the account balance is mainly explained by the productive energy assets of CA Infraestructuras, as well as the incorporation of the assets of the Spanish trading company to the Issuer's consolidation perimeter. In addition, the restricted cash portion of 19,3 million euros is the result of the guarantees and collateral granted for the operation of the different lines of business.

#### **ASSETS**

Total assets as of December 31, 2023 closed at 426,8 million euros. The main variations in the asset accounts are the result of the acquisition of CA Infraestructuras, which mainly includes the assets and operating concessions in Brazil and Algeria, as well as all the assets acquired from the European platform, with the addition of the energy marketing and sales operation in Europe, and the 40,0% stake in Ibexia Cox Energy Development, S.L. (Ibox Energy).

#### LIABILITIES

Total liabilities closed at 301,5 million euros on December 31, 2023, compared to 26,5 million euros on December 31, 2022. The main changes in the liability accounts resulted from the acquisition of CA Infraestructuras, which includes the assets and operating concessions in Brazil and Algeria, as well as all the assets acquired from the European platform, adding the energy trading and sales operation in Europe, the 40,0% interest in Ibexia Cox Energy Development, S.L. (Ibox Energy).

#### STOCKHOLDERS' EQUITY

Stockholders' equity closed at 125,2 million euros as of December 31, 2023, compared to 62.5 million euros as of December 31, 2022. The increase is mainly explained by the change in non-controlling interest resulting from the effects of the acquisition of CA infraestructuras and the result of the capital increase accounted for as part of the current share subscription process.

For further detail on the financial information and its notes, please consult the results reports in XBRL format: <a href="https://www.coxenergy.com/en/centro-reportes">https://www.coxenergy.com/en/centro-reportes</a>



#### **RELEVANT EVENTS**

January 10, 2024 - Announcement of substancial shareholdings

December 29, 2023 - Cox Energy signs operation for the acquisition of CA Infraestructuras Energía 2023, S.L.U.

December 29, 2023 - Cox Energy informs about the extension deadline for subscription process

November 17, 2023 - Cox Energy informs on the Corporate Restructuring Brochure

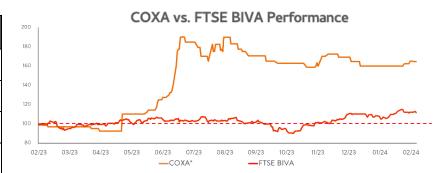
October 20, 2023 - Cox Energy provides an update on corporate restructuring operation

For more information on relevant events, please see the following link: <a href="https://www.coxenergv.com/en/centro-reportes">https://www.coxenergv.com/en/centro-reportes</a>

#### **MARKET RATIOS**

# BIVA (México)

| Market Ratios (MXN)  | 26/02/2024  |
|----------------------|-------------|
| Closing price        | \$33.09     |
| % LTM Share var.     | 65.5%       |
| LTM volumen (shares) | 3,924,666   |
| Shares outstanding   | 171,531,966 |



# BME Growth (Spain)

| Market Ratios (EUR)  | 26/02/2024 |
|----------------------|------------|
| Closing price        | 2.00 €     |
| % Var. Since IPO     | 18.5%      |
| Volumen L7M (shares) | 2,492,250  |





#### ENVIRONMENTAL, SOCIAL AND GOVERNANCE

#### Main Goal:

To ensure that Cox Energy is a sustainable company, from an environmental, social and corporate governance perspective, contributing to sustainable development and generating long-term value for all stakeholders.

#### **Environmental:**

- 1. **Transition to Renewable Energy:** continue to invest in and expand energy generation capacity from renewable sources, such as solar, thermo-solar, wind, among others, gradually reducing dependence on fossil fuels.
- 2. **Energy Efficiency:** implementing energy efficiency technologies and practices in all operations and projects to reduce energy consumption and minimize carbon emissions.
- 3. **Waste Management and Recycling:** establish policies and processes to responsibly manage waste generated in Cox Energy operations, encouraging recycling and waste reduction.
- 4. **Biodiversity Conservation:** evaluate and mitigate the environmental impact of projects in areas of high ecological value, implementing conservation and restoration measures.

#### Social:

- 1. Work Safety and Health: our commitment to health and safety of all those who are part of the organization or who we collaborate with is top priority, this vision being deeply integrated within the organization. The concept of working in a safe manner is firmly rooted and can be considered our hallmark. This commitment is founded on the rigorous application of the basic principles that make up our Health and Safety Policy (Integration, Leadership and Management, Training, Continuous Improvement and Legality), holding a strong importance when making decisions. People are always at the center of our organization; we have no doubt that the most important and valuable asset we have is our people.
- 2. **Diversity and Inclusion:** promoting diversity and inclusion at all levels of the organization, fostering an equitable and respectful work environment.
- 3. **Community Development:** collaborate with local communities in which Cox Energy operates, contributing to their economic and social development through sustainable projects and programs.
- 4. Business Ethics: Maintain high ethical standards in all operations and business relationships, promoting transparency and accountability.

#### Corporate Governance:

- 1. Sustainability Committee: Establish a sustainability committee within the Board of Directors to oversee and ensure compliance with ESG objectives.
- 2. Disclosure and Reporting: publish annual sustainability reports detailing progress and challenges in ESG matters, following international disclosure standards.
- 3. Codes of Ethics and Conduct: implement clear codes of ethics and conduct for all employees and managers, with an emphasis on accountability and integrity.
- 4. Shareholder Engagement: Maintain active communication with shareholders and promote their participation in ESG issues, including voting on sustainability-related resolutions.

















# COX ENERGY, S.A.B DE C.V. AND SUBSIDIARIES CONSOLIDATED INCOME STATEMENT

For the three and twelve-month period ending on December 31, 2023, and December 31, 2022

| Figures in thousands of EUR                         | 4Q-2023  | 4Q-2022 | 12M-2023 | 12M-2022 |
|---|----------|---------|----------|----------|
| Operating income                                    | 33.308 € | 7.218 € | 56.600€  | 22.807 € |
| Other income*                                       | 11.728   | -       | 11.728   | -        |
| Total revenues                                      | 45.036   | 7.218   | 68.328   | 22.807   |
| Development and operational Costs                   | (20.585) | (6.857) | (40.131) | (20.496) |
| Gross profit (Loss)                                 | 24.451   | 361     | 28.197   | 2.311    |
| Administrative and personnel expenses               | (9.825)  | (2.579) | (15.733) | (8.142)  |
| Depreciation and amortization                       | (8.429)  | (101)   | (8.654)  | (282)    |
| Other income (expense)**                            | 6.058    | (1.780) | 6.255    | (2.903)  |
| Operating expenses                                  | (12.196) | (4.460) | (18.131) | (11.327) |
| Operating income (loss)                             | 12.255   | (4.100) | 10.065   | (9.016)  |
| EBITDA  | 20.684   | (3.998) | 18.720   | (8.734)  |
| Financial revenues                                  | 1.538    | 102     | 2.024    | 323      |
| Financial expenses                                  | (12.994) | (467)   | (13.915) | (551)    |
| Exchange rate profit (loss)                         | (1.103)  | 54      | (1.331)  | 236      |
| Comprehensive financing result                      | (12.559) | (311)   | (13.221) | 8        |
| Non-controlling interest share of subsidiary profit | 2.118    | 680     | 2.113    | (1.548)  |
| Income (loss) before taxes                          | 1.814    | (3.730) | (1.043)  | (10.556) |
| Income tax  | (3.215)  | 699     | (3.440)  | 699      |
| Net income (loss) for the period                    | (1.401)  | (3.031) | (4.483)  | (9.857)  |

 $<sup>\</sup>hbox{$^*$O$ther income includes the result of sales reported for operating income (sale of sugar) in the subsidiary Bioenergía Brasil.}$ 



<sup>\*\*</sup>Includes changes in fair value.

# COX ENERGY, S.A.B DE C.V. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As of December 31, 2023 and December 31, 2022

| Figures in thousands of EUR  | As of December 31, 2023 | As of December<br>31, 2022 |
|--|-------------------------|----------------------------|
| ASSETS   |                         |                            |
| Current Assets   |                         |                            |
| Cash, cash equivalents, and restricted cash                            | 46.911 €                | 7.277 €                    |
| Trade accounts receivable  | 14.262                  | 2.026                      |
| Related parties  | 23.823                  | 6.138                      |
| Other receivables and inventory  | 52.904                  | 7.701                      |
| Total current assets   | 137.899                 | 23.142                     |
| Non-current assets   |                         |                            |
| Panels, furniture and equipment - Net                                  | 4.162                   | 274                        |
| Fixed assets in projects   | 172.052                 | -                          |
| Rights of use on leased assets   | 301                     | 503                        |
| Intangible assets, including goodwill                                  | 70.660                  | 50.187                     |
| Investments in associates  | 10.082                  | 1.007                      |
| Financial assets at fair value through profit or loss                  | 10.932                  | 13.918                     |
| Loans to related parties   | 5.366                   | -                          |
| Financial accounts receivable  | 4.134                   | -                          |
| Deferred tax assets and other assets                                   | 11.178                  | 30                         |
| Total non-current assets   | 288.867                 | 65.918                     |
| Total assets   | 426.767                 | 89.059                     |
| LIABILITIES  |                         |                            |
| Current liabilities  | 00.056                  | 10.074                     |
| Sundry creditors   | 82.056                  | 10.274                     |
| Project financing  | 14.664                  | -                          |
| Short-term debt with credit institutions                               | 6.522                   | -                          |
| Financial debt associated with rights to use leased assets             | 6.284                   | 222                        |
| Accounts payable to related parties                                    | 94.816                  | 13.725                     |
| Income tax payable   | 4.997                   | 50                         |
| Total current liabilities  | 209.340                 | 24,270                     |
| Non-current liabilities  Deferred income tax                           | 1.663                   | 1 000                      |
|  |                         | 1.232                      |
| Project financing  | 18.845                  | 726                        |
| Financial guarantees provided  Long-term debt with credit institutions | 601<br>1.003            | 736                        |
| Financial debt associated with rights to use leased assets             | 27.393                  | 309                        |
| Loans to related parties   | 2.098                   | 309                        |
| Provisions, subsidies and other liabilities                            | 40.576                  | _                          |
| Total non-current liabilities  | 92.179                  | 2.276                      |
| Total liabilities  | 301.518                 | 26.547                     |
| STOCKHOLDERS' EQUITY   | 301.310                 | 20.047                     |
| Capital stock  | 49.365                  | 47.552                     |
| Additional paid-in capital   | 31.099                  | 21.128                     |
| Contributions for future capital increases                             | 156                     | 319                        |
| Fair value effect of the capital contribution                          | 37.137                  | 37.137                     |
| Accumulated losses   | (52.605)                | (44.510)                   |
| Other comprehensive income   | (6.581)                 | 132                        |
| Non-controlling interest   | 66.678                  | 755                        |
| Total stockholders' equity   | 125.249                 | 62.513                     |
| Total liabilities and stockholders' equity                             | 426.767                 | 89.059                     |
|  |                         |                            |



# COX ENERGY, S.A.B DE C.V. AND SUBSIDIARIES CONSOLIDATED CASH FLOW STATEMENT

For the twelve-month ending on December 31, 2023, and December 31, 2022

| Income before income taxes  Financial income (-)  Financial expenses (+)  Depreciation and amortization  Foreign exchange gain (loss) (+/-)  Impairment of goodwill and intangible assets  Income (loss) from corporate income taxes  Effect on fair value of financial assets  Equity in income of associated companies - net of taxes  Inventories  Trade and other accounts receivable, net (+/-)  (4.483) €  (4.48  | 2M-2022  |
|--|----------|
| Financial expenses (+)  Depreciation and amortization  Foreign exchange gain (loss) (+/-)  Impairment of goodwill and intangible assets  Income (loss) from corporate income taxes  Effect on fair value of financial assets  Equity in income of associated companies - net of taxes  Inventories  10.953  1.171  1.332  1.483  1.483  1.495  1.491  1.491  1.5 | (9.857)€ |
| Depreciation and amortization  Foreign exchange gain (loss) (+/-)  Inpairment of goodwill and intangible assets  Income (loss) from corporate income taxes  Effect on fair value of financial assets  Equity in income of associated companies - net of taxes  Inventories  1.171  1.332  1.483  1.483  1.495  1.4316)  1.4316 | (323)    |
| Foreign exchange gain (loss) (+/-)  Inpairment of goodwill and intangible assets Income (loss) from corporate income taxes  Effect on fair value of financial assets  Equity in income of associated companies - net of taxes Inventories  1.332  7.483  (4.316)  Equity in income of associated companies - net of taxes Inventories  5.306   | 551      |
| Impairment of goodwill and intangible assets Income (loss) from corporate income taxes 3.245 Effect on fair value of financial assets (4.316) Equity in income of associated companies - net of taxes (2.113) Inventories 5.306  | 282      |
| Income (loss) from corporate income taxes  Effect on fair value of financial assets  Equity in income of associated companies - net of taxes  Inventories  3.245  (4.316)  (2.113)  5.306  | (236)    |
| Effect on fair value of financial assets (4.316) Equity in income of associated companies - net of taxes (2.113) Inventories 5.306   | -        |
| Equity in income of associated companies - net of taxes (2.113) Inventories 5.306  | -        |
| Inventories 5.306  | 2.903    |
| 6.000  | 1.548    |
| Trade and other accounts receivable, net (+/-)   | -        |
|  | (4.599)  |
| Trade and other accounts payable, net (+/-) (19.718)   | 4.865    |
| Financial investments and other current assets/liabilities (1.577)   | -        |
| Net cash flows provided by operating activities 10.076   | (4.866)  |
| Acquisition of property, furniture and equipment (434)   | (42)     |
| Acquisition of intangible assets (5.073)   | (2.013)  |
| Proceeds from goodwill 332   | -        |
| Loans granted to related parties (5.667)   | 1.543    |
| Net cash flows provided by investing activities (10.842)   | (511)    |
| Additional paid-in capital 9.940   | -        |
| Capital contributions 1.784  | -        |
| Repayment of borrowed funds (2.040)  | -        |
| Loans obtained from related parties 7.059  | 13.697   |
| Other cash inflows (outflows) 29.216   | -        |
| Net cash flow generated by financing activities 45.959   | 13.697   |
| Translation effects (5.560)  | (2.547)  |
| Net increase/decrease in cash and cash equivalents 39.634  | 5.773    |
| Cash and cash equivalents at beginning of period 7.277   | 1.504    |
| Cash and cash equivalents at the end of the period 46.911  | 7.277    |

For more information on the Company's results, please refer to the reports section of Cox Energy's website or visit the BIVA and BME Growth websites.



#### **GLOSSARY**

- Backlog (90%): Project stage defined by the Company in the final phase prior to construction where land and grid access are secured, there is more than a 90% probability of obtaining an environmental permit and there is a framework contract with an energy buyer or a stabilized price scheme.
- Installed Capacity: The maximum level of production (nominal power in MW) that a solar photovoltaic generation plant can achieve by design based on the physical facilities resources available.
- Clean Energy Certificate (CEL): title issued by the Energy Regulatory Commission (CRE), which accredits a determined amount of electric energy production with clean energies.
- Hedging projects in Mexico: contracts that the supplier enters into with the end consumer, which in turn is passed on to the generation plant at a market price to cover price volatility.
- Commercial Operations Date (COD): date on which operations begin.
- Under Construction (>90%): stage of project defined by the Company that is with order to the constructor for the start of work on site. At this stage, the completion of the project is practically risk-free
- Development (35%): project stage defined by the Company with technical and financial feasibility, depending on whether there is the possibility of land and/or operationally viable access to the power grid.
- Advanced Development (+50%): project stage defined by the Company as technically and financially advanced given that land is secured or there is more than a 50% probability of being obtained, applications for grid access have been made with an estimated 90%+ chance of being obtained and the environmental permit has been applied for.
- **Distributors in Chile (DisCo):** agents that distribute electricity through medium and low voltage distribution networks to end consumers.
- Restricted Cash: refers to the cash that is part of the guarantees granted in energy commercialization and supply operations, as stipulated in each contract.
- Energy Service Companies (ESCO): an ESCO is a company that has the necessary resources to execute projects that will implement energy efficiency measures using renewable energies.
- Guarantees of Origin (GDO): is an accreditation that ensures that a certain number of MWh of electrical energy produced in a power plant have been generated from renewable energy sources.
- Green hydrogen (H2): hydrogen generation through electrolysis. This method uses electricity to separate H2 from the oxygen in water. If this electricity is 100% green, energy is produced without emitting carbon dioxide into the atmosphere.
- Megawatt peak (MW): peak power refers to the number of MW installed.
- In Operation (100%): Project stage defined by the Company in which the responsibility for the asset has been transferred from the entity performing the EPC constructor functions to the Group's operation team.
- Power Purchase Agreement (PPA): an energy agreement or contract, generally long-term.
- Small Means of Distributed Generation (PMGD): operate under Chile's special regime for distributed generation projects. It is a means of generation whose surplus power is § 9.0 MW, connected to a distribution concessionaire. PMGD projects are entitled to receive remuneration on their generation at a regulated Stabilized Price.
- Stabilized Price: the possibility of adhering to a remuneration scheme that ensures stability in financial flows. Through this scheme, the energy produced is remunerated at this price, regardless of the time of production. It is calculated by the Chilean CNE every 6 months.
- SPOT: daily and intraday market. In this electricity market, prices are established for the energy sold each day.



#### ABOUT THE COMPANY

Cox Energy is a utilities company specialized in energy generation, listed on the Mexico (BIVA) and Spain (BME Growth) stock exchanges. Cox Energy is vertically integrated and focuses on developing and promoting energy solutions and generation in key countries across the Americas, Europe, Africa, and the Middle East, with operations in Mexico, Chile, Colombia, Central America, Brazil, Spain, Portugal, Algeria, Morocco, South Africa, and the UAE. It has a unique portfolio of projects in various stages of development and identified opportunities to conduct its activities within a framework of sustainable development. Cox Energy also operates across the value chain, with a presence in the self-consumption and/or distributed generation business and energy marketing.

#### DISCLAIMER

This document contains certain statements regarding general information of Cox which are based on the understanding of its management, as well as assumptions and information currently available to the Company. The statements contained herein reflect Cox's current views with respect to future events and are subject to certain risks, uncertainties and assumptions. Many factors could cause Cox's future results, performance or achievements to be different from those expressed or assumed in the following statements including, among others, economic or political changes and global business conditions, risks related to the impact of the global COVID-19 pandemic, changes in exchange rates, the general level of the industry, changes in demand for photovoltaics, changes in commodity prices, the Company's ability to execute business continuity plans as a result of the COVID-19 pandemic and others. Cox does not intend to, and does not assume any obligation to, update any forward-looking statements.

#### CONTACT

For more information, visit <a href="www.coxenergy.com">www.coxenergy.com</a> or contact the investor relations team via e-mail at <a href="mailto:inversores@coxenergy.com">inversores@coxenergy.com</a>





